## **Generation Delivery Commitments**

 Firm Electric Service
 233,844 kW
 1,229,778 MWh

 Priority Use Power
 37,303 kW
 195,267 MWh

 Total
 271,147 kW
 1,425,045 MWh

## Generation Revenue Requirement

Firm Electric Service \$10,421,875

\*Aggregate Power Managers \$1,662,507

Total \$12,084,382

## **Transmission Delivery Commitments**

 Firm Electric Service
 233,844 kW

 Priority Use Power
 37,303 kW

 Firm Transmission Service
 2,705,118 kW

 Total
 2,976,265 kW

## **Transmission Revenue Requirement**

 Firm Electric Service
 \$3,030,618

 \*Aggregate Power Managers
 \$483,447

 Firm Transmission Service
 \$35,058,329

 Total
 \$38,572,394

Aggregate Power Managers			* Aggregate Power Managers (APMs) have the financial responsibility for Priority Use Power (PUP).
Generation Revenue Requirement Transmission Revenue Requirement Total		\$2,145,954	**The Bureau of Reclamation determines the PUP revenue requirement, which the PUP customers are obligated to pay through a power rate. The PUP rate for the previous year, 9.26 mills/kWh, is used as an estimate. The APMs agreed via contract to make
**Priority Use Power Revenue	9.26 mills/kWh	\$1,808,172	contributory payment to make up the difference, if any, between the PUP rate set by
APM Contributory Payment (estimated using prior year	r PUP Rate )	\$337,782	BOR and total funding Parties' obligation.

### **Transmission Rates and Charges**

Firm Transmission Rate	2,976,265 kW = \$1.00 \$0.20	6 kW-Year 8 kW-Month 5 kW-Week 4 kW-Day 8 kWh
Firm Transmission Rate for SLCA/IP Power <sup>1</sup>		3 kW-Season 3 kW-Month
Nonfirm Transmission Rate <sup>1</sup>	1,000 * \$12.96 = 1.4	3 Mills/kWh
Generation Rates and Charges		
Capacity Charge for Firm Electric Service		3 kW-Year 6 kW-Month
Energy Charge for Firm Electric Service	\$12,084,382 * 0.5 1,425,045 MWh	1 Mills/kWh
Composite Rate without Transmission (Illustrative Only)	\$12,084,382 1,425,045 MWh	3 Mills/kWh
Composite Rate with Transmission (Illustrative Only) <sup>2</sup>	\$12,084,382 + \$3,514,065 1,425,045 MWh	5 Mills/kWh
LOWER OOLORADO BIVER DEVELOPMENT EURO OUAROES		

# LOWER COLORADO RIVER DEVELOPMENT FUND CHARGE<sup>3</sup>

Arizona	4.50 Mills/kV	۷h
California & Nevada	2.50 Mills/kV	Νh

<sup>/1</sup> The numerator of the rate formula is the firm transmission rate (kW-YR) shown above

<sup>/2</sup> The numerator of the rate formula is the generation revenue requirement plus the FES/APM share of the transmission revenue requirement

<sup>/3</sup> This charge is to be assessed commencing June 1, 2005, per Section 102(c) of the Hoover Power Plant Act of 1984 (Public Law 98-381)

## **Generation Delivery Commitments**

 Firm Electric Service
 233,844 kW
 1,229,778 MWh

 Priority Use Power
 37,303 kW
 195,267 MWh

 Total
 271,147 kW
 1,425,045 MWh

### **Generation Revenue Requirement**

Firm Electric Service \$10,421,875

\*Aggregate Power Managers \$1,662,507

Total \$12,084,382

## **Transmission Delivery Commitments**

 Firm Electric Service
 233,844 kW

 Priority Use Power
 37,303 kW

 Firm Transmission Service
 2,705,118 kW

 Total
 2,976,265 kW

## **Transmission Revenue Requirement**

 Firm Electric Service
 \$3,030,618

 \*Aggregate Power Managers
 \$483,447

 Firm Transmission Service
 \$35,058,329

 Total
 \$38,572,394

Aggregate Power Managers			* Aggregate Power Managers (APMs) have the financial responsibility for Priority Use Power (PUP).
Generation Revenue Requirement Transmission Revenue Requirement Total **Priority Use Power Revenue	9.26 mills/kWh	\$2,145,954	**The Bureau of Reclamation determines the PUP revenue requirement, which the PUP customers are obligated to pay through a power rate. The PUP rate for the previous year, 9.26 mills/kWh, is used as an estimate. The APMs agreed via contract to make contributory payment to make up the difference, if any, between the PUP rate set by
APM Contributory Payment (estimated using prior	ear PUP Rate )	\$337,782	BOR and total funding Parties' obligation.

### **Transmission Rates and Charges**

Firm Transmission Rate	2,976,265 kW = \$1.0 \$0.2	6 kW-Year 8 kW-Month 5 kW-Week 4 kW-Day 8 kWh
Firm Transmission Rate for SLCA/IP Power <sup>1</sup>		8 kW-Season 8 kW-Month
Nonfirm Transmission Rate <sup>1</sup>	1,000 * \$12.96 = 1.4	8 Mills/kWh
Generation Rates and Charges		
Capacity Charge for Firm Electric Service		8 kW-Year 6 kW-Month
Energy Charge for Firm Electric Service	= \$12,084,382 * 0.5 1,425,045 MWh	4 Mills/kWh
Composite Rate without Transmission (Illustrative Only)	\$12,084,382 1,425,045 MWh	8 Mills/kWh
Composite Rate with Transmission (Illustrative Only) <sup>2</sup>	= 10.9 1,425,045 MWh	5 Mills/kWh
LOWER OOLORADO DIVER REVELORMENT EUNIR OUAROES		

# LOWER COLORADO RIVER DEVELOPMENT FUND CHARGE<sup>3</sup>

Arizona	4.50 Mills/kWh
California & Nevada	2.50 Mills/kWh

<sup>/1</sup> The numerator of the rate formula is the firm transmission rate (kW-YR) shown above

<sup>/2</sup> The numerator of the rate formula is the generation revenue requirement plus the FES/APM share of the transmission revenue requirement

<sup>/3</sup> This charge is to be assessed commencing June 1, 2005, per Section 102(c) of the Hoover Power Plant Act of 1984 (Public Law 98-381)

\$337,782

### **Generation Delivery Commitments**

 Firm Electric Service
 233,844 kW
 1,229,778 MWh

 Priority Use Power
 37,303 kW
 195,267 MWh

 Total
 271,147 kW
 1,425,045 MWh

### **Generation Revenue Requirement**

Firm Electric Service \$10,421,875

\*Aggregate Power Managers \$1,662,507

Total \$12,084,382

APM Contributory Payment (estimated using prior year PUP Rate )

## Transmission Delivery Commitments

 Firm Electric Service
 233,844 kW

 Priority Use Power
 37,303 kW

 Firm Transmission Service
 2,855,118 kW

 Total
 3,126,265 kW

### **Transmission Revenue Requirement**

BOR and total funding Parties' obligation.

 Firm Electric Service
 \$3,030,618

 \*Aggregate Power Managers
 \$483,447

 Firm Transmission Service
 \$37,002,329

 Total
 \$40,516,394

# \*Aggregate Power Managers Generation Revenue Requirement Transmission Revenue Requirement Total \*Aggregate Power Managers (APMs) have the financial responsibility for Priority Use Power (PUP). \*The Bureau of Reclamation determines the PUP revenue requirement, which the PUP customers are obligated to pay through a power rate. The PUP rate for the previous year, 9.26 mills/kWh, is used as an estimate. The APMs agreed via contract to make contributory payment to make up the difference, if any, between the PUP rate set by

**Transmission Rates and Charges** 

Firm Transmission Rate	3,126,265 kW = \$1.08 \$0.25	kW-Year kW-Month kW-Week kW-Day kWh
Firm Transmission Rate for SLCA/IP Power <sup>1</sup>		kW-Season kW-Month
Nonfirm Transmission Rate <sup>1</sup>	1,000 * \$12.96 = 1.48	Mills/kWh
Generation Rates and Charges		
Capacity Charge for Firm Electric Service		kW-Year kW-Month
Energy Charge for Firm Electric Service	\$12,084,382 * 0.5 1,425,045 MWh	Mills/kWh
Composite Rate without Transmission (Illustrative Only)	\$12,084,382 1,425,045 MWh	Mills/kWh
Composite Rate with Transmission (Illustrative Only) <sup>2</sup>	\$12,084,382 + \$3,514,065 1,425,045 MWh = 10.95	Mills/kWh
LOWER COLORADO RIVER DEVELOPMENT FUND CHARGE <sup>3</sup>		

### LOWER COLORADO RIVER DEVELOPMENT FUND CHARGE

Arizona	4.50 Mills/kWh
California & Nevada	2.50 Mills/kWh

<sup>/1</sup> The numerator of the rate formula is the firm transmission rate (kW-YR) shown above

<sup>/2</sup> The numerator of the rate formula is the generation revenue requirement plus the FES/APM share of the transmission revenue requirement

<sup>/3</sup> This charge is to be assessed commencing June 1, 2005, per Section 102(c) of the Hoover Power Plant Act of 1984 (Public Law 98-381)

# **Generation Delivery Commitments**

 Firm Electric Service
 233,844 kW
 1,229,778 MWh

 Priority Use Power
 37,303 kW
 195,267 MWh

 Total
 271,147 kW
 1,425,045 MWh

### **Generation Revenue Requirement**

Firm Electric Service \$10,421,875

\*Aggregate Power Managers \$1,662,507

Total \$12,084,382

# **Transmission Delivery Commitments**

 Firm Electric Service
 233,844 kW

 Priority Use Power
 37,303 kW

 Firm Transmission Service
 2,855,118 kW

 Total
 3,126,265 kW

## **Transmission Revenue Requirement**

 Firm Electric Service
 \$3,030,618

 \*Aggregate Power Managers
 \$483,447

 Firm Transmission Service
 \$37,002,329

 Total
 \$40,516,394

Aggregate Power Managers			* Aggregate Power Managers (APMs) have the financial responsibility for Priority Use Power (PUP).
Generation Revenue Requirement Transmission Revenue Requirement Total		<b>Φ403,447</b>	**The Bureau of Reclamation determines the PUP revenue requirement, which the PUP customers are obligated to pay through a power rate. The PUP rate for the previous year, 9.26 mills/kWh, is used as an estimate. The APMs agreed via contract to make
**Priority Use Power Revenue	9.26 mills/kWh	\$1,808,172	contributory payment to make up the difference, if any, between the PUP rate set by
APM Contributory Payment (estimated using prior year	PLIP Rate )	\$337 782	BOR and total funding Parties' obligation.

### **Transmission Rates and Charges**

Firm Transmission Rate		\$40,516,394 3,126,265 kW	=	\$1.08 \$0.25	kW-Year kW-Month kW-Week kW-Day kWh
Firm Transmission Rate for SLCA/IP Power <sup>1</sup>		\$12.96 2	=		kW-Season kW-Month
Nonfirm Transmission Rate <sup>1</sup>	1,000 *	\$12.96 8,760	=	1.48	Mills/kWh
Generation Rates and Charges					
Capacity Charge for Firm Electric Service		\$12,084,382 * 0.5 271,147 kW	=		kW-Year kW-Month
Energy Charge for Firm Electric Service		\$12,084,382 * 0.5 1,425,045 MWh	=	4.24	Mills/kWh
Composite Rate without Transmission (Illustrative Only)		\$12,084,382 1,425,045 MWh	=	8.48	Mills/kWh
Composite Rate with Transmission (Illustrative Only) $^2$		\$12,084,382 + \$3,514,065 1,425,045 MWh	=	10.95	Mills/kWh
LOWER COLORADO RIVER DEVELOPMENT FUND CHARGE <sup>3</sup>					

### LOWER COLORADO RIVER DEVELOPMENT FUND CHARGE

Arizona 4.50 Mills/kWh
California & Nevada 2.50 Mills/kWh

<sup>/1</sup> The numerator of the rate formula is the firm transmission rate (kW-YR) shown above

<sup>/2</sup> The numerator of the rate formula is the generation revenue requirement plus the FES/APM share of the transmission revenue requirement

<sup>/3</sup> This charge is to be assessed commencing June 1, 2005, per Section 102(c) of the Hoover Power Plant Act of 1984 (Public Law 98-381)

## **Generation Delivery Commitments**

 Firm Electric Service
 233,844 kW
 1,229,778 MWh

 Priority Use Power
 37,303 kW
 195,267 MWh

 Total
 271,147 kW
 1,425,045 MWh

## Generation Revenue Requirement

Firm Electric Service \$10,421,875

\*Aggregate Power Managers \$1,662,507

Total \$12,084,382

## Transmission Delivery Commitments

 Firm Electric Service
 233,844 kW

 Priority Use Power
 37,303 kW

 Firm Transmission Service
 2,855,118 kW

 Total
 3,126,265 kW

# Transmission Revenue Requirement

 Firm Electric Service
 \$3,030,618

 \*Aggregate Power Managers
 \$483,447

 Firm Transmission Service
 \$37,002,329

 Total
 \$40,516,394

			•
55 5			* Aggregate Power Managers (APMs) have the financial responsibility for Priority Use
			Power (PUP).
Generation Revenue Requirement		\$1,662,507	**The Dure ou of Declaration determines the DLD revenue requirement which the DLD
Transmission Revenue Requirement \$		\$483,447	**The Bureau of Reclamation determines the PUP revenue requirement, which the PUF customers are obligated to pay through a power rate. The PUP rate for the previous
Total		\$2,145,954	year, 9.26 mills/kWh, is used as an estimate. The APMs agreed via contract to make
**Priority Use Power Revenue	9.26 mills/kWh	\$1,808,172	contributory payment to make up the difference, if any, between the PUP rate set by
APM Contributory Payment (estimated using prior year PUP Rate ) \$337,78		\$337,782	BOR and total funding Parties' obligation.

### **Transmission Rates and Charges**

Firm Transmission Rate	3,126,265 kW = \$1.08 \$0.25	kW-Year kW-Month kW-Week kW-Day kWh
Firm Transmission Rate for SLCA/IP Power <sup>1</sup>		kW-Season kW-Month
Nonfirm Transmission Rate <sup>1</sup>	1,000 * \$\frac{\$12.96}{8,760} = 1.48	Mills/kWh
Generation Rates and Charges		
Capacity Charge for Firm Electric Service		kW-Year kW-Month
Energy Charge for Firm Electric Service	\$12,084,382 * 0.5 1,425,045 MWh	Mills/kWh
Composite Rate without Transmission (Illustrative Only)	\$12,084,382 = 8.48 1,425,045 MWh	Mills/kWh
Composite Rate with Transmission (Illustrative Only) <sup>2</sup>	\$12,084,382 + \$3,514,065 1,425,045 MWh = 10.95	Mills/kWh
LOWER COLORADO BIVER DEVELORMENT FUND CHARCE3		

# LOWER COLORADO RIVER DEVELOPMENT FUND CHARGE<sup>3</sup>

Arizona	4.50 Mills/kWh
California & Nevada	2.50 Mills/kWh

<sup>/1</sup> The numerator of the rate formula is the firm transmission rate (kW-YR) shown above

<sup>/2</sup> The numerator of the rate formula is the generation revenue requirement plus the FES/APM share of the transmission revenue requirement

<sup>/3</sup> This charge is to be assessed commencing June 1, 2005, per Section 102(c) of the Hoover Power Plant Act of 1984 (Public Law 98-381)